

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2013
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	4,554	--	--	3,712	-435	256	-198	8,185	100	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	1,658	0	273	22	174	--	-430	347	399	1,811
Pentanes Plus	189	0	--	21	-50	--	-4	111	1	51
Liquefied Petroleum Gases	1,469	--	273	1	225	--	-426	237	398	1,759
Ethane/Ethylene	714	--	7	--	224	--	-48	--	--	993
Propane/Propylene	484	--	367	--	-24	--	-175	--	391	610
Normal Butane/Butylene	90	--	-93	1	18	--	-195	122	8	81
Isobutane/Isobutylene	182	--	-8	--	7	--	-9	115	--	75
Other Liquids	--	112	--	575	-1,520	-165	-38	-1,500	215	325
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	112	--	36	140	120	23	293	92	0
Hydrogen	--	--	--	--	--	142	--	142	--	0
Oxygenates (excluding Fuel Ethanol)	--	68	--	7	--	-9	12	3	51	0
Renewable Fuels (including Fuel Ethanol)	--	44	--	29	140	-13	11	148	41	0
Fuel Ethanol ⁷	--	22	--	--	140	-3	-4	130	33	0
Renewable Fuels Except Fuel Ethanol	--	22	--	29	0	-11	15	18	8	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	519	39	--	-61	294	--	325
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	20	-1,699	-285	1	-2,087	123	0
Reformulated	--	--	--	--	-364	136	5	-264	31	0
Conventional	--	--	--	20	-1,335	-421	-4	-1,824	92	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,419	133	-1,924	299	22	--	2,397	3,508
Finished Motor Gasoline	--	--	2,118	4	-448	287	-36	--	491	1,506
Reformulated	--	--	398	--	--	-124	--	--	--	273
Conventional	--	--	1,720	4	-448	412	-36	--	491	1,233
Finished Aviation Gasoline	--	--	6	--	-5	--	-2	--	--	3
Kerosene-Type Jet Fuel	--	--	791	--	-496	--	-33	--	163	164
Kerosene	--	--	12	--	--	--	-2	--	6	7
Distillate Fuel Oil	--	--	2,824	4	-968	12	105	--	1,066	700
15 ppm sulfur and under ⁸	--	--	2,440	--	-865	12	104	--	834	649
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	165	--	-5	--	9	--	158	-7
Greater than 500 ppm sulfur	--	--	219	4	-98	--	-8	--	75	58
Residual Fuel Oil ⁹	--	--	211	76	20	--	-20	--	276	52
Less than 0.31 percent sulfur	--	--	19	11	--	--	-20	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	17	27	--	--	2	--	NA	NA
Greater than 1.00 percent sulfur	--	--	175	38	20	--	-2	--	NA	NA
Petrochemical Feedstocks	--	--	279	21	0	--	-5	--	--	304
Naphtha for Petro. Feed. Use	--	--	210	19	0	--	-5	--	--	234
Other Oils for Petro. Feed. Use	--	--	69	1	--	--	-1	--	--	71
Special Naphthas	--	--	40	9	-1	--	6	--	38	3
Lubricants	--	--	127	15	-25	--	21	--	48	48
Waxes	--	--	6	0	--	--	-1	--	2	5
Petroleum Coke	--	--	510	4	--	--	-13	--	298	228
Marketable	--	--	391	4	--	--	-13	--	298	110
Catalyst	--	--	118	--	--	--	--	--	--	118
Asphalt and Road Oil	--	--	53	--	-1	--	2	--	9	41
Still Gas	--	--	389	--	--	--	--	--	--	389
Miscellaneous Products	--	--	55	1	1	--	0	--	0	56
Total	6,213	112	7,692	4,441	-3,705	390	-644	7,032	3,112	5,643

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey," Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.